As Introduced

124th General Assembly Regular Session 2001-2002

S. B. No. 49

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SENATORS Fingerhut, DiDonato, Prentiss, Furney, Herington, Mallory, Ryan,
Hagan

A BILL

ГО	amend sections 4905.10, 4911.18, and 4929.01 and to
	enact sections 4929.20 to 4929.24 of the Revised
	Code to subject retail natural gas marketers to
	certification by the Public Utilities Commission.

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

Section 1. That	sections	4905.10,	4911.18,	and 4929.01 be	6
amended and sections	4929.20,	4929.21,	4929.22,	4929.23, and	7
4929.24 of the Revis	ed Code be	e enacted	to read a	as follows:	8

Sec. 4905.10. (A) For the sole purpose of maintaining and administering the public utilities commission and exercising its supervision and jurisdiction over the railroads and public utilities of the this state, an amount equivalent to the appropriation from the public utilities fund created under division (B) of this section to the public utilities commission for railroad and public utilities regulation in each fiscal year shall be apportioned among and assessed against each railroad and public utility within the this state by the commission by first computing an assessment as though it were to be made in proportion to the intrastate gross earnings or receipts, excluding earnings

or receipts from sales to other public utilities for resale, of the railroad or public utility for the calendar year next preceding that in which the assessment is made. The commission may include in that first computation any amount of a railroad's or public utility's intrastate gross earnings or receipts that were underreported in a prior year. In addition to whatever penalties apply under the Revised Code to such underreporting, the commission shall assess the railroad or public utility interest at the rate stated in division (A) of section 1343.01 of the Revised Code. The commission shall deposit any interest so collected into the public utilities fund.

The final computation of the assessment shall consist of imposing upon each railroad and public utility whose assessment under the first computation would have been fifty dollars or less an assessment of fifty dollars and recomputing the assessments of the remaining railroads and public utilities by apportioning an amount equal to the appropriation to the public utilities commission for administration of the utilities division in each fiscal year less the total amount to be recovered from those paying the minimum assessment, in proportion to the intrastate gross earnings or receipts of the remaining railroads and public utilities for the calendar year next preceding that in which the assessments are made.

In the case of an assessment based on intrastate gross receipts under this section against a public utility that is an electric utility as defined in section 4928.01 of the Revised Code, or an electric services company, electric cooperative, or governmental aggregator subject to certification under section 4928.08 of the Revised Code, such receipts shall be those specified in the utility's, company's, cooperative's, or aggregator's most recent report of intrastate gross receipts and sales of kilowatt hours of electricity, filed with the commission

purs	uant	to	divi	sion	(F)	of	section	4928.	06	of	the	Revised	Code,	
and	verif	ied	l by	the	commi	ssi	ion.							

In the case of an assessment based on intrastate gross receipts under this section against a retail natural gas marketer subject to certification under section 4929.20 of the Revised Code, such receipts shall be those specified in the marketer's most recent report of intrastate gross receipts and sales of hundred cubic feet of natural gas, filed with the commission pursuant to division (B) of section 4929.23 of the Revised Code, and verified by the commission.

- (B) On or before the first day of October in each year, the commission shall notify each such railroad and public utility of the sum assessed against it, whereupon payment shall be made to the commission, which shall deposit it into the state treasury to the credit of the public utilities fund, which is hereby created. Any such amounts paid into the fund but not expended by the commission shall be credited ratably, after first deducting any deficits accumulated from prior years, by the commission to railroads and public utilities that pay more than the minimum assessment, according to the respective portions of such sum assessable against them for the ensuing calendar year. The assessments for such calendar year shall be reduced correspondingly.
- (C) Within five days after the beginning of each fiscal year, the director of budget and management shall transfer from the general revenue fund to the public utilities fund an amount sufficient for maintaining and administering the public utilities commission and exercising its supervision and jurisdiction over the railroads and public utilities of the state during the first four months of the fiscal year. The director shall transfer the same amount back to the general revenue fund from the public utilities fund at such time as the director determines that the

the powers of the consumers' counsel under this chapter, an amount

equal to the appropriation to the office of the consumers' counsel

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in each fiscal year shall be apportioned among and assessed	115
against each public utility within the this state, as defined in	116
section 4911.01 of the Revised Code, by first computing an	117
assessment as though it were to be made in proportion to the	118
intrastate gross earnings or receipts of the public utility for	119
the calendar year next preceding that in which the assessment is	120
made, excluding earnings or receipts from sales to other public	121
utilities for resale. The office may include in that first	122
computation any amount of a public utility's intrastate gross	123
earnings or receipts underreported in a prior year. In addition to	124
whatever penalties apply under the Revised Code to such	125
underreporting, the office shall assess the public utility	126
interest at the rate stated in division (A) of section 1343.01 of	127
the Revised Code. The office shall deposit any interest so	128
collected into the consumers' counsel operating fund.	129

The final computation of the assessment shall consist of imposing upon each public utility whose assessment under the first computation would have been fifty dollars or less an assessment of fifty dollars and recomputing the assessment of the remaining companies by apportioning an amount equal to the appropriation to the office of consumers' counsel in each fiscal year less the total amount to be recovered from those paying the minimum assessment, in proportion to the intrastate gross earnings or receipts of the remaining companies for the calendar year next preceding that in which the assessments are made, excluding earnings or receipts from sales to other public utilities for resale.

In the case of an assessment based on intrastate gross 142 receipts under this section against a public utility that is an 143 electric utility as defined in section 4928.01 of the Revised 144 Code, or an electric services company, electric cooperative, or 145 governmental aggregator subject to certification under section 146

4928.08 of the Revised Code, such receipts shall be those
specified in the utility's, company's, cooperative's, or
aggregator's most recent report of intrastate gross receipts and
sales of kilowatt hours of electricity, filed with the public
utilities commission pursuant to division (F) of section 4928.06
of the Revised Code, and verified by the commission.

In the case of an assessment based on intrastate gross receipts under this section against a retail natural gas marketer subject to certification under section 4929.20 of the Revised Code, such receipts shall be those specified in the marketer's most recent report of intrastate gross receipts and sales of hundred cubic feet of natural gas, filed with the commission pursuant to division (B) of section 4929.23 of the Revised Code, and verified by the commission.

- (B) On or before the first day of October in each year, the office of consumers' counsel shall notify each public utility of the sum assessed against it, whereupon payment shall be made to the counsel, who shall deposit it into the state treasury to the credit of the consumers' counsel operating fund, which is hereby created. Any such amounts paid into the fund but not expended by the office shall be credited ratably by the office to the public utilities that pay more than the minimum assessment, according to the respective portions of such sum assessable against them for the ensuing calendar year, after first deducting any deficits accumulated from prior years. The assessments for such calendar year shall be reduced correspondingly.
- (C) Within five days after the beginning of each fiscal year, the director of budget and management shall transfer from the general revenue fund to the consumers' counsel operating fund an amount sufficient for maintaining and administering the office of the consumers' counsel and exercising the powers of the consumers' counsel under this chapter during the first four months of the

fiscal year. Not later than the thirty-first day of December of the fiscal year, the same amount shall be transferred back to the general revenue fund from the consumers' counsel operating fund.

(D) As used in this section, "public utility" includes, in:

(1) In addition to an electric utility as defined in section 4928.01 of the Revised Code, an electric services company, an electric cooperative, or a governmental aggregator subject to certification under section 4928.08 of the Revised Code, to the extent of the company's, cooperative's, or aggregator's engagement in the business of supplying or arranging for the supply in this state of any retail electric service for which it must be so certified;

(2) In addition to a natural gas company as defined in section 4929.01 of the Revised Code, a retail natural gas marketer subject to certification under section 4929.20 of the Revised Code, to the extent of the marketer's engagement in the business of marketing natural gas to consumers in this state and for which business it must be certified.

Sec. 4929.01. As used in this chapter:

(A) "Alternative rate plan" means a method, alternate to the method of section 4909.15 of the Revised Code, for establishing rates and charges, under which rates and charges may be established for a commodity sales service or ancillary service that is not exempt pursuant to section 4929.04 of the Revised Code or for a distribution service. Alternative rate plans may include, but are not limited to, methods that provide adequate and reliable natural gas services and goods in this state; minimize the costs and time expended in the regulatory process; tend to assess the costs of any natural gas service or goods to the entity, service, or goods that cause such costs to be incurred; afford rate

stability; promote and reward efficiency, quality of service, or
cost containment by a natural gas company; or provide sufficient
flexibility and incentives to the natural gas industry to achieve
high quality, technologically advanced, and readily available
natural gas services and goods at just and reasonable rates and
charges. Alternative rate plans also may include, but are not
limited to, automatic adjustments based on a specified index or
changes in a specified cost or costs.

- (B) "Ancillary service" means a service that is ancillary to the receipt or delivery of natural gas to consumers, including, but not limited to, storage, pooling, balancing, and transmission.
- (C) "Commodity sales service" means the sale of natural gas to consumers, exclusive of any distribution or ancillary service.
- (D) "Comparable service" means any regulated service or goods whose availability, quality, price, terms, and conditions are the same as or better than those of the services or goods that the natural gas company provides to a person with which it is affiliated or which it controls, or, as to any consumer, that the natural gas company offers to that consumer as part of a bundled service that includes both regulated and exempt services or goods.
- (E) "Consumer" means any person or association of persons purchasing, delivering, storing, or transporting, or seeking to purchase, deliver, store, or transport, natural gas, including industrial consumers, commercial consumers, and residential consumers, but not including natural gas companies.
- (F) "Distribution service" means the delivery of natural gas to a consumer at the consumer's facilities, by and through the instrumentalities and facilities of a natural gas company, regardless of the party having title to the natural gas.
- (G) "Natural gas company" means a natural gas company, as 239 defined in section 4905.03 of the Revised Code, that is a public 240

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utility as defined in section 4905.02 of the Revised Code and	241
excludes a retail natural gas marketer.	242
(H) "Person," except as provided in division (J) of this	243
section, has the same meaning as in section 1.59 of the Revised	244
Code, and includes this state and any political subdivision,	245
agency, or other instrumentality of this state and includes the	246
United States and any agency or other instrumentality of the	247
United States.	248
(I) "Billing or collection agent" means a fully independent	249
agent, not affiliated with or otherwise controlled by a retail	250
natural gas marketer subject to certification under section	251
4929.20 of the Revised Code, to the extent that the agent is under	252
contract with such marketer solely to provide billing and	253
collection for retail natural gas on behalf of the marketer.	254
(J) "Retail natural gas marketer" means any person, as	255
defined in section 1.59 of the Revised Code notwithstanding	256
division (H) of this section, that is engaged on a for-profit or	257
not-for-profit basis in the business of marketing natural gas to	258
consumers in this state as a result of a rule or order adopted or	259
issued by the public utilities commission under Chapter 4905. of	260
the Revised Code or an exemption granted by the commission under	261
sections 4929.04 to 4929.08 of the Revised Code. "Retail natural	262
gas marketer" excludes a natural gas company, a billing or	263
collection agent, or a producer or gatherer of gas to the extent	264
such producer or gatherer is not a natural gas company under	265
section 4905.03 of the Revised Code and is not engaged on a	266
for-profit or not-for-profit basis in the business of marketing	267
natural gas to consumers in this state.	268
Sec. 4929.20. (A) Beginning on the effective date of initial	269
rules adopted pursuant to this division to establish a	270
certification system for retail natural gas marketers, no retail	271

natural gas marketer shall market natural gas to a consumer in	272
this state without first being certified by the public utilities	273
commission regarding its managerial, technical, and financial	274
capability and providing a financial guarantee sufficient to	275
protect customers and natural gas companies from default.	276
Certification shall be granted pursuant to procedures and	277
standards the commission shall prescribe in accordance with rules	278
adopted under section 4929.10 of the Revised Code. However,	279
certification or certification renewal shall be deemed approved	280
thirty days after the filing of an application with the commission	281
unless the commission suspends that approval for good cause shown.	282
In the case of such a suspension, the commission shall act to	283
approve or deny certification or certification renewal to the	284
applicant not later than ninety days after the date of the	285
suspension.	286
(B) Capability standards adopted in rules pursuant to	287
division (A) of this section shall be sufficient to ensure	288
compliance with section 4929.22 of the Revised Code and with the	289
minimum service requirements established under section 4929.23 of	290
the Revised Code. The rules shall include procedures for	291
biennially renewing certification.	292
(C) The commission may suspend, rescind, or conditionally	293
rescind the certification of any retail natural gas marketer	294
issued under this section if the commission determines, after	295
reasonable notice and opportunity for hearing, that the marketer	296
has failed to comply with any applicable certification standards	297
or has engaged in anticompetitive or unfair, deceptive, or	298
unconscionable acts or practices in this state.	299
(D) No natural gas company, on and after the effective date	300
of initial rules adopted pursuant to division (A) of this section	300
to establish a certification system for retail natural gas	302
marketers, shall knowingly distribute natural gas, to a retail	303
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division (A)(1) or (2) of this section changes, or if a person's	335
agent or the address of the agent changes, from that listed on the	336
most recently filed of such documents, the person shall file an	337
amended document containing the new information.	338
(4) The consent and designation required by divisions (A)(1),	339
(2), and (3) of this section shall be in writing, on forms	340
prescribed by the commission. The original of each such document	341
or amended document shall be legible and shall be filed with the	342
commission, with a copy filed with the office of the consumers'	343
counsel and with the attorney general's office.	344
(B) A person who enters this state pursuant to a summons,	345
subpoena, or other form of process authorized by this section is	346
not subject to arrest or service of process, whether civil or	347
criminal, in connection with other matters that arose before the	348
person's entrance into this state pursuant to such summons,	349
subpoena, or other form of process.	350
(C) Divisions (A) and (B) of this section do not apply to any	351
of the following:	352
(1) A corporation incorporated under the laws of this state	353
that has appointed a statutory agent pursuant to section 1701.07	354
or 1702.06 of the Revised Code;	355
(2) A foreign corporation licensed to transact business in	356
this state that has appointed a designated agent pursuant to	357
section 1703.041 of the Revised Code;	358
(3) Any other person that is a resident of this state or that	359
files consent to service of process and designates a statutory	360
agent pursuant to other laws of this state.	361
Sec. 4929.22. For the protection of consumers in this state,	362
the public utilities commission shall adopt rules under section	363
4929.10 of the Revised Code specifying the necessary minimum	364

service requirements of a retail natural gas marketer subject to	365
certification under section 4929.20 of the Revised Code regarding	366
the marketing of natural gas, directly or through its billing and	367
collection agent. Rules adopted under this section shall include a	368
prohibition against unfair, deceptive, and unconscionable acts and	369
practices in the marketing, solicitation, and sale of natural gas	370
and in the administration of any contract for service, and also	371
shall include additional consumer protections concerning all of	372
<pre>the following:</pre>	373
(A) Contract disclosure. The rules shall include requirements	374
that a retail natural gas marketer subject to certification under	375
section 4929.20 of the Revised Code do both of the following:	376
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(1) Provide consumers with adequate, accurate, and	378
understandable pricing and terms and conditions of the contract,	379
including any switching fees, and with a document containing the	380
terms and conditions of pricing and other aspects of the contract	381
before the consumer enters into the contract for service;	382
(2) Disclose the conditions under which a customer may	383
rescind a contract without penalty.	384
(B) Service termination. The rules shall include disclosure	385
of the terms identifying how customers may switch suppliers or	386
terminate the contract, including any required notice and any	387
penalties.	388
(C) Minimum content of customer bills. The rules shall	389
include all of the following requirements, which shall be	390
standardized:	391
(1) Price disclosure and disclosures of total billing units	392
for the billing period and historical annual usage;	393
(2) To the maximum extent practicable, separate listing of	394

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each price component to enable a customer to recalculate its bill	395
for accuracy;	396
(3) Identification of the retail natural gas marketer;	397
(4) Statement of where and how payment may be made and	398
provision of a toll-free or local customer assistance and	399
complaint number for the retail natural gas marketer, as well as a	400
consumer assistance telephone number or numbers for state	401
agencies, such as the commission, the office of the consumers'	402
counsel, and the attorney general's office, with the available	403
hours noted;	404
(5) Other than for the first billing after the effective date	405
of initial rules adopted pursuant to division (A) of section	406
4929.20 of the Revised Code to establish a certification system	407
for retail natural gas marketers, highlighting and clear	408
explanation on each customer bill, for two consecutive billing	409
periods, of any changes in the rates, terms, and conditions of a	410
contract.	411
(D) Disconnection and service termination, including	412
requirements with respect to master-metered buildings. The rules	413
shall include policies and procedures that are consistent with	414
sections 4933.12 and 4933.122 of the Revised Code and the	415
commission's rules adopted under those sections, and that provide	416
for all of the following:	417
(1) Coordination between suppliers, including marketers, for	418
the purpose of maintaining service;	419
(2) The allocation of partial payments between suppliers,	420
including marketers when service components are jointly billed;	421
(3) A prohibition against blocking, or authorizing the	422
blocking of, customer access to other retail natural gas service	423
when a customer is delinquent in payments to the retail natural	424
gas marketer;	425

(4) A prohibition against switching, or authorizing the	426
switching of, a customer's supplier of retail natural gas service	427
without the prior consent of the customer in accordance with	428
appropriate confirmation practices, which may include independent,	429
third-party verification procedures.	430
(5) A requirement of disclosure of the conditions under which	431
a customer may rescind a decision to switch its supplier without	432
penalty;	433
(6) Specification of any required notice and any penalty for	434
early termination of contract.	435
(E) Minimum service quality, safety, and reliability.	436
(F) Customer information. The rules shall include	437
requirements that the retail natural gas marketer make generic	438
customer load pattern information available to other retail	439
natural marketers, or natural gas companies on a comparable and	440
nondiscriminatory basis, and make customer-specific information	441
available to other retail natural gas marketers, or natural gas	442
companies on a comparable and nondiscriminatory basis unless, as	443
to customer-specific information, the customer objects. The rules	444
shall ensure that each retail natural gas marketer provide clear	445
and frequent notice to its customers of the right to object and of	446
applicable procedures. The rules shall establish the exact	447
language that shall be used in all such notices.	448
Sec. 4929.23. (A) A retail natural gas marketer subject to	449
certification under section 4929.20 of the Revised Code shall	450
provide the public utilities commission with such information,	451
regarding its marketing business for which it is subject to	452
certification, as the commission considers necessary to carry out	453
sections 4929.20 to 4929.24 of the Revised Code. The commission	454
shall take such measures as it considers necessary to protect the	455
confidentiality of any such information.	456

(1) Order rescission of a contract, or restitution to

(2) of this section;

customers, in any complaint brought pursuant to division (A)(1) or

(2) Order any remedy or forfeiture provided under sections

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4905.54 to 4905.60 and 4905.64 of the Revised Code upon a finding	4
under division (A)(2) of this section that the retail natural gas	4
marketer subject to certification under section 4929.20 of the	4
Revised Code has violated or failed to comply, regarding its	4
marketing business for which it is subject to certification, with	4
any provision of sections 4929.20 to 4929.23 of the Revised Code	4
or any rule or order adopted or issued under those sections.	4
(C)(1) In addition to the authority conferred under section	4
4911.15 of the Revised Code, the consumers' counsel may file a	4
complaint under division (A)(1) or (2) of this section on behalf	4
of residential consumers in this state or appear before the	4
commission as a representative of those consumers pursuant to any	4
complaint filed under division (A)(1) or (2) of this section.	į
(2) In addition to the authority conferred under section	Į
4911.19 of the Revised Code, the consumers' counsel, upon	į
reasonable grounds, may file with the commission under section	Ę
4905.26 of the Revised Code a complaint for discovery if the	5
recipient of an inquiry under section 4911.19 of the Revised Code	Ę
fails to provide a response within the time specified in that	Ę
section.	į
(D) The commission's jurisdiction with respect to a natural	Ę
gas company under Chapter 4905. of the Revised Code extends to any	į
violation of division (D) of section 4929.20.	Ţ
Section 2. That existing sections 4905.10, 4911.18, and	Į
4929.01 of the Revised Code are hereby repealed.	!
Section 3. Any person, as defined in section 1.59 of the	į
Revised Code, that, prior to the effective date of initial rules	į
adopted pursuant to division (A) of section 4929.20 of the Revised	į
Code as enacted by this act to establish a certification system	į
for retail natural gas marketers, is engaged on a for-profit or	ŗ

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not-for-profit basis in the business of marketing natural gas to	518
consumers in this state as a result of a rule or order adopted or	519
issued prior to the effective date of this act by the Public	520
Utilities Commission under Chapter 4905. of the Revised Code, may	521
continue to engage in such business until the Commission acts upon	522
the person's application under section 4929.20 of the Revised Code	523
as enacted by this act, provided the person files an application	524
with the Commission for certification in accordance with that	525
section not later than ninety days after the effective date of the	526
initial rules.	527