As Reported by the House Energy and Environment Committee

125th General Assembly Regular Session 2003-2004

Sub. H. B. No. 278

Representatives Niehaus, Reidelbach, Seitz, Kearns, Carano, Webster, Fessler, Gibbs, Husted, Peterson, Hoops, Carmichael, Blasdel, T. Patton, D. Evans, McGregor, Gilb, DeWine, Setzer, Willamowski, Raga, Schaffer, Book, Widowfield, Hollister

ABILL

To amend sections 303.211, 519.211, 1509.02, 1509.03, 1 1509.06, 1509.23, 1509.31, and 1510.11 and to repeal section 1509.39 of the Revised Code to 3 declare that the Division of Mineral Resources 4 Management in the Department of Natural Resources 5 has exclusive authority to regulate the 6 permitting, location, and spacing of oil and gas 7 wells in the state, and to revise the laws 8 governing the drilling of oil and gas and the oil 9 and natural gas marketing program. 10

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

Section 1. That sections 303.211, 519.211, 1509.02, 1509.03,	11
1509.06, 1509.23, 1509.31, and 1510.11 of the Revised Code be	12
amended to read as follows:	13
Sec. 303.211. (A) Except as otherwise provided in division	14
(B) or (C) of this section, sections 303.01 to 303.25 of the	15
Revised Code do not confer any power on any board of county	16
commissioners or board of zoning appeals in respect to the	17

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location, erection, construction, reconstruction, change,	18
alteration, maintenance, removal, use, or enlargement of any	19
buildings or structures of any public utility or railroad, whether	20
publicly or privately owned, or the use of land by any public	21
utility or railroad for the operation of its business.	22
(B)(1) As used in this division, "telecommunications tower"	23
means any free-standing structure, or any structure to be attached	24
to a building or other structure, that meets all of the following	25
criteria:	26
(a) The free-standing or attached structure is proposed to be	27
constructed on or after October 31, 1996.	28
(b) The free-standing or attached structure is proposed to be	29
owned or principally used by a public utility engaged in the	30
provision of telecommunications services.	31
(c) The free-standing or attached structure is proposed to be	32
located in an unincorporated area of a township, in an area zoned	33
for residential use.	34
(d)(i) The free-standing structure is proposed to top at a	35
height that is greater than either the maximum allowable height of	36
residential structures within the zoned area as set forth in the	37
applicable zoning regulations, or the maximum allowable height of	38
such a free-standing structure as set forth in any applicable	39
zoning regulations in effect immediately prior to October 31,	40
1996, or as those regulations subsequently are amended.	41
(ii) The attached structure is proposed to top at a height	42
that is greater than either the height of the building or other	43
structure to which it is to be attached, or the maximum allowable	44
height of such an attached structure as set forth in any	45
applicable zoning regulations in effect immediately prior to	46

October 31, 1996, or as those regulations subsequently are

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provided under division (B)(4)(a) of this section within the time	111
prescribed by that division, division (A) of this section shall	112
apply to the tower without exception.	113
(C) Sections 303.01 to 303.25 of the Revised Code confer	114
power on a board of county commissioners or board of zoning	115
appeals with respect to the location, erection, construction,	116
reconstruction, change, alteration, maintenance, removal, use, or	117
enlargement of any buildings or structures of a public utility	118
engaged in the business of transporting persons or property, or	119
both, or providing or furnishing such transportation service, over	120
any public street, road, or highway in this state, and with	121
respect to the use of land by any such public utility for the	122
operation of its business, to the extent that any exercise of such	123
power is reasonable and not inconsistent with Chapters 4901.,	124
4903., 4905., 4909., 4921., and 4923. of the Revised Code.	125
However, this division confers no power on a board of county	126
commissioners or board of zoning appeals with respect to a	127
building or structure of, or the use of land by, a person engaged	128
in the transportation of farm supplies to the farm or farm	129
products from farm to market or to food fabricating plants.	130
(D) Sections 303.01 to 303.25 of the Revised Code confer no	131
power on any county rural zoning commission, board of county	132
commissioners, or board of zoning appeals to prohibit the sale or	133
use of alcoholic beverages in areas where the establishment and	134
operation of any retail business, hotel, lunchroom, or restaurant	135
is permitted.	136
(E) Sections 303.01 to 303.25 of the Revised Code do not	137
confer any power on any county rural zoning commission, board of	138
county commissioners, or board of zoning appeals to prohibit the	139
use of any land owned or leased by an industrial firm for the	140
conduct of oil or natural gas well drilling or production	141

activities or the location of associated facilities or equipment

(B)(1) As used in this division, "telecommunications tower"	174
means any free-standing structure, or any structure to be attached	175
to a building or other structure, that meets all of the following	176
criteria:	177
(a) The free-standing or attached structure is proposed to be	178
constructed on or after October 31, 1996.	179
(b) The free-standing or attached structure is proposed to be	180
owned or principally used by a public utility engaged in the	181
provision of telecommunications services.	182
(c) The free-standing or attached structure is proposed to be	183
located in an unincorporated area of a township, in an area zoned	184
for residential use.	185
(d)(i) The free-standing structure is proposed to top at a	186
height that is greater than either the maximum allowable height of	187
residential structures within the zoned area as set forth in the	188
applicable zoning regulations, or the maximum allowable height of	189
such a free-standing structure as set forth in any applicable	190
zoning regulations in effect immediately prior to October 31,	191
1996, or as those regulations subsequently are amended.	192
(ii) The attached structure is proposed to top at a height	193
that is greater than either the height of the building or other	194
structure to which it is to be attached, or the maximum allowable	195
height of such an attached structure as set forth in any	196
applicable zoning regulations in effect immediately prior to	197
October 31, 1996, or as those regulations subsequently are	198
amended.	199
(e) The free-standing or attached structure is proposed to	200
have attached to it radio frequency transmission or reception	201
equipment.	202
(2) Sections 519.02 to 519.25 of the Revised Code confer	203

failure of delivery of the notice does not invalidate the notice.

- (b) Written notice to the board of township trustees of the 234 information specified in divisions (B)(3)(a)(i) and (ii) of this 235 section. The notice to the board also shall include verification 236 that the person has complied with division (B)(3)(a) of this 237 section.
- (4)(a) If the board of township trustees receives notice from 239 a property owner under division (B)(3)(a)(iii) of this section 240 within the time specified in that division or if a board member 241 makes an objection to the proposed location of the 242 telecommunications tower within fifteen days after the date of 243 mailing of the notice sent under division (B)(3)(b) of this 244 section, the board shall request that the clerk of the township 245 send the person proposing to construct the tower written notice 246 that the tower is subject to the power conferred by and in 247 accordance with division (B)(2) of this section. The notice shall 248 be sent no later than five days after the earlier of the date the 249 board first receives such a notice from a property owner or the 250 date upon which a board member makes an objection. Upon the date 251 of mailing of the notice to the person, sections 519.02 to 519.25 252 of the Revised Code shall apply to the tower. 253
- (b) If the board of township trustees receives no notice 254 under division (B)(3)(a)(iii) of this section within the time 255 prescribed by that division or no board member has an objection as 256 provided under division (B)(4)(a) of this section within the time 257 prescribed by that division, division (A) of this section shall 258 apply to the tower without exception.
- (C) Sections 519.02 to 519.25 of the Revised Code confer 260 power on a board of township trustees or board of zoning appeals 261 with respect to the location, erection, construction, 262 reconstruction, change, alteration, maintenance, removal, use, or 263 enlargement of any buildings or structures of a public utility 264 engaged in the business of transporting persons or property, or 265

both, or providing or furnishing such transportation service, over 266 any public street, road, or highway in this state, and with 267 respect to the use of land by any such public utility for the 268 operation of its business, to the extent that any exercise of such 269 power is reasonable and not inconsistent with Chapters 4901., 270 4903., 4905., 4909., 4921., and 4923. of the Revised Code. 271 However, this division confers no power on a board of township 272 trustees or board of zoning appeals with respect to a building or 273 structure of, or the use of land by, a person engaged in the 274 transportation of farm supplies to the farm or farm products from 275 farm to market or to food fabricating plants. 276

- (D) Sections 519.02 to 519.25 of the Revised Code confer no 277 power on any township zoning commission, board of township 278 trustees, or board of zoning appeals to prohibit the sale or use 279 of alcoholic beverages in areas where the establishment and 280 operation of any retail business, hotel, lunchroom, or restaurant 281 is permitted.
- (E) Sections 519.02 to 519.25 of the Revised Code do not 283 confer any power on any township zoning commission, board of 284 township trustees, or board of zoning appeals to prohibit the use 285 of any land owned or leased by an industrial firm for the conduct 286 of oil or natural gas well drilling or production activities or 287 the location of associated facilities or equipment when such oil 288 or natural gas obtained by the industrial firm is used for the 289 operation of its own plants. 290
- (F)(1) Any person who plans to construct a telecommunications 291 tower within one hundred feet of a residential dwelling shall 292 provide a written notice to the owner of the residential dwelling 293 and to the person occupying the residence, if that person is not 294 the owner of the residence stating in clear and concise language 295 the person's intent to construct the tower and a description of 296 the property sufficient to identify the proposed location. The

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notice shall be sent by certified mail. If the notice is returned	298
unclaimed or refused, the person shall mail the notice by regular	299
mail. The failure of delivery does not invalidate the notice.	300
(2) As used in division $\frac{(F)(E)}{(E)}$ of this section:	301
(a) "Residential dwelling" means a building used or intended	302
to be used as a personal residence by the owner, part-time owner,	303
or lessee of the building, or any person authorized by such a	304
person to use the building as a personal residence $\dot{\tau}$.	305
(b) "Telecommunications tower" has the same meaning as in	306
division (B)(1) of this section, except that the proposed location	307
of the free-standing or attached structure may be an area other	308
than an unincorporated area of a township, in an area zoned for	309
residential use.	310
Sec. 1509.02. There is hereby created in the department of	311
natural resources the division of mineral resources management,	312
which shall be administered by the chief of the division of	313
mineral resources management. The division has sole and exclusive	314
authority to regulate the permitting, location, and spacing of oil	315
and gas wells within the state. The regulation of oil and gas	316
activities is a matter of general statewide interest that requires	317
uniform statewide regulation, and this chapter and rules adopted	318
under it constitute a comprehensive plan with respect to all	319
aspects of the locating, drilling, and operating of oil and gas	320
wells within this state, including site restoration and disposal	321
of wastes from those wells. Nothing in this section affects the	322
authority granted to the director of transportation and local	323
authorities in section 4513.34 of the Revised Code.	324
The chief shall not hold any other public office, nor shall	325

The chief shall not hold any other public office, nor shall 325 the chief be engaged in any occupation or business that might 326 interfere with or be inconsistent with the duties as chief. 327

All moneys collected by the chief pursuant to sections	328
1509.06, 1509.061, 1509.071, 1509.13, 1509.22, and 1509.222,	329
ninety per cent of moneys received by the treasurer of state from	330
the tax levied in divisions (A)(5) and (6) of section 5749.02, all	331
civil penalties paid under section 1509.33, and, notwithstanding	332
any section of the Revised Code relating to the distribution or	333
crediting of fines for violations of the Revised Code, all fines	334
imposed under divisions (A) and (B) of section 1509.99 of the	335
Revised Code and fines imposed under divisions (C) and (D) of	336
section 1509.99 of the Revised Code for all violations prosecuted	337
by the attorney general and for violations prosecuted by	338
prosecuting attorneys that do not involve the transportation of	339
orine by vehicle shall be deposited into the state treasury to the	340
credit of the oil and gas well fund, which is hereby created.	341
Fines imposed under divisions (C) and (D) of section 1509.99 of	342
the Revised Code for violations prosecuted by prosecuting	343
attorneys that involve the transportation of brine by vehicle	344
shall be paid to the county treasury of the county where the	345
violation occurred.	346

The fund shall be used for the purposes enumerated in

division (B) of section 1509.071 of the Revised Code, for the

expenses of the division associated with the administration of the

"Natural Gas Policy Act of 1978," 92 Stat. 3358, 15 U.S.C. 3301,

and for the division's other functions. The expenses of the

division in excess of the moneys available in the fund shall be

paid from general revenue fund appropriations to the department.

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sec. 1509.03. The chief of the division of mineral resources
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management shall adopt, rescind, and amend, in accordance with
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Chapter 119. of the Revised Code, rules for the administration,
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implementation, and enforcement of this chapter. No The rules
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shall include an identification of the subjects that the chief
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shall address when attaching terms and conditions to a permit with	359
respect to a well and production facilities of a well that are	360
located within a municipal corporation or within a township that	361
has a population of more than fifteen thousand in the most recent	362
federal decennial census prior to the issuance of the permit. The	363
subjects shall include all of the following:	364
(A) Safety concerning the drilling or operation of a well;	365
(B) Protection of the public and private water supply;	366
(C) Location of surface facilities of a well;	367
(D) Fencing and screening of surface facilities of a well;	368
(E) Containment and disposal of drilling and production	369
wastes;	370
(F) Construction of access roads for purposes of the drilling	371
and operation of a well.	372
No person shall violate any rule of the chief adopted under	373
this chapter.	374
Any order issuing, denying, or modifying a permit or notices	375
required to be made by the chief pursuant to this chapter shall be	376
made in compliance with Chapter 119. of the Revised Code, except	377
that personal service may be used in lieu of service by mail.	378
Every order issuing, denying, or modifying a permit under this	379
chapter and described as such shall be considered an adjudication	380
order for purposes of Chapter 119. of the Revised Code.	381
Where notice to the owners is required by this chapter, the	382
notice shall be given as prescribed by a rule adopted by the chief	383
to govern the giving of notices. Such rule shall provide for	384
notice by publication except in those cases where other types of	385
notice are necessary in order to meet the requirements of the law.	386
The chief or the chief's authorized representative may at any	387

time enter upon lands, public or private, for the purpose of 388 administration or enforcement of this chapter, the rules adopted 389 or orders made thereunder, or terms or conditions of permits or 390 registration certificates issued thereunder and may examine and 391 copy records pertaining to the drilling, conversion, or operation 392 of a well for injection of fluids and logs required by division 393 (C) of section 1509.223 of the Revised Code. No person shall 394 prevent or hinder the chief or the chief's authorized 395 representative in the performance of official duties. If entry is 396 prevented or hindered, the chief or the chief's authorized 397 representative may apply for, and the court of common pleas may 398 issue, an appropriate inspection warrant necessary to achieve the 399 purposes of this chapter within the court's territorial 400 jurisdiction. 401

The chief may issue orders to enforce this chapter, rules 402 adopted thereunder, and terms or conditions of permits issued 403 thereunder. Any such order shall be considered an adjudication 404 order for the purposes of Chapter 119. of the Revised Code. No 405 person shall violate any order of the chief issued under this 406 chapter. No person shall violate a term or condition of a permit 407 or registration certificate issued under this chapter. 408

Orders of the chief denying, suspending, or revoking a 409 registration certificate; approving or denying approval of an 410 application for revision of a registered transporter's plan for 411 disposal; or to implement, administer, or enforce division (A) of 412 section 1509.224 and sections 1509.22, 1509.222, 1509.223, 413 1509.225, and 1509.226 of the Revised Code pertaining to the 414 transportation of brine by vehicle and the disposal of brine so 415 transported are not adjudication orders for purposes of Chapter 416 119. of the Revised Code. The chief shall issue such orders under 417 division (A) or (B) of section 1509.224 of the Revised Code, as 418 419 appropriate.

Sec. 1509.06. An application for a permit to drill a new	420
well, drill an existing well deeper, reopen a well, convert a well	421
to any use other than its original purpose, or plug back a well to	422
a different source of supply shall be filed with the chief of the	423
division of mineral resources management upon such form as the	424
chief prescribes and shall contain each of the following that is	425
applicable:	426
(A) The name and address of the owner and, if a corporation,	427
the name and address of the statutory agent;	428
(B) The signature of the owner or the owner's authorized	429
agent. When an authorized agent signs an application, it shall be	430
accompanied by a certified copy of the appointment as such agent.	431
(C) The names and addresses of all persons holding the	432
royalty interest in the tract upon which the well is located or is	433
to be drilled or within a proposed drilling unit;	434
(D) The location of the tract or drilling unit on which the	435
well is located or is to be drilled identified by section or lot	436
number, city, village, township, and county;	437
(E) Designation of the well by name and number;	438
(F) The geological formation to be tested or used and the	439
proposed total depth of the well;	440
(G) The type of drilling equipment to be used;	441
(H) If the well is for the injection of a liquid, identity of	442
the geological formation to be used as the injection zone and the	443
composition of the liquid to be injected;	444
(I) A sworn statement that all requirements of any municipal	445
corporation, county, or township having jurisdiction over any	446
activity related to the drilling or operation of an oil or gas	447
well that have been filed with the division of mineral resources	448

management and are in effect at the time the application is filed,	449
including, but not limited to, zoning ordinances and resolutions	450
and the requirements of section 4513.34 of the Revised Code, will	451
be complied with until abandonment of the well; For an application	452
for a permit to drill a new well, a sworn statement that the	453
applicant has provided notice of the application to the owner of	454
each occupied dwelling unit that is located within five hundred	455
feet of the surface location of the well if the surface location	456
will be less than five hundred feet from the boundary of the	457
drilling unit and more than fifteen occupied dwelling units are	458
located less than five hundred feet from the surface location of	459
the well, excluding any dwelling that is located on real property	460
all or any portion of which is included in the drilling unit. The	461
notice shall contain a statement that an application has been	462
filed with the division of mineral resources management, identify	463
the name of the applicant and the proposed well location, include	464
the name and address of the division, and contain a statement that	465
comments regarding the application may be sent to the division.	466
The notice may be provided by hand delivery or regular mail. The	467
identity of the owners of occupied dwelling units shall be	468
determined using the tax records of the municipal corporation or	469
county in which the dwelling unit is located as of the date of the	470
notice.	471
(J) A plan for restoration of the land surface disturbed by	472

- drilling operations. The plan shall provide for compliance with 473 the restoration requirements of division (A) of section 1509.072 474 of the Revised Code and any rules adopted by the chief pertaining 475 to that restoration. 476
- (K) A description by name or number of the county, township, 477 and municipal corporation roads, streets, and highways that the 478 applicant anticipates will be used for access to and egress from 479 the well site; 480

(L) Such other relevant information as the chief prescribes 481 by rule.

Each application shall be accompanied by a map, on a scale 483 not smaller than four hundred feet to the inch, prepared by an 484 Ohio registered surveyor, showing the location of the well and 485 containing such other data as may be prescribed by the chief. If 486 the well is or is to be located within the excavations and 487 workings of a mine, the map also shall include the location of the 488 mine, the name of the mine, and the name of the person operating 489 the mine. 490

The chief shall cause a copy of the weekly circular prepared 491 by the division to be provided to the county engineer of each 492 county that contains active or proposed drilling activity. The 493 weekly circular shall contain, in the manner prescribed by the 494 chief, the names of all applicants for permits, the location of 495 each well or proposed well, the information required by division 496 (K) of this section, and any additional information the chief 497 prescribes. In addition, the chief promptly shall transfer an 498 electronic copy or facsimile, or if those methods are not 499 available to a municipal corporation or township, a copy via 500 regular mail, of a drilling permit application to the clerk of the 501 legislative authority of the municipal corporation or to the clerk 502 of the township in which the well or proposed well is or is to be 503 located if the municipal corporation or township has a population 504 of more than fifteen thousand in the most recent federal decennial 505 census prior to the submission of the application, the legislative 506 authority of the municipal corporation or the board of township 507 trustees has asked to receive copies of such applications, and the 508 appropriate clerk has provided the chief an accurate, current 509 electronic mailing address or facsimile number, as applicable. 510

The chief shall not issue a permit for at least ten days 511 after the date of filing of the application for the permit unless, 512

upon reasonable cause shown, the chief waives that period or a 513 request for expedited review is filed under this section. However, 514 the chief shall issue a permit within twenty-one days of the 515 filing of the application unless the chief denies the application 516 by order.

An applicant may file a request with the chief for expedited 518 review of a permit application if the well is not or is not to be 519 located in a gas storage reservoir or reservoir protective area, 520 as "reservoir protective area" is defined in section 1571.01 of 521 the Revised Code. If the well is or is to be located in a coal 522 bearing township, the application shall be accompanied by the 523 affidavit of the landowner prescribed in section 1509.08 of the 524 Revised Code. 525

In addition to a complete application for a permit that meets 526 the requirements of this section and the permit fee prescribed by 527 this section, a request for expedited review shall be accompanied 528 by a separate nonrefundable filing fee of five hundred dollars. 529 Upon the filing of a request for expedited review, the chief shall 530 cause the county engineer of the county in which the well is or is 531 to be located to be notified of the filing of the permit 532 application and the request for expedited review by telephone or 533 other means that in the judgment of the chief will provide timely 534 notice of the application and request. The chief shall issue a 535 permit within seven days of the filing of the request unless the 536 chief denies the application by order. Notwithstanding the 537 provisions of this section governing expedited review of permit 538 applications, the chief may refuse to accept requests for 539 expedited review if, in the chief's judgment, the acceptance of 540 the requests would prevent the issuance, within twenty-one days of 541 their filing, of permits for which applications are pending. 542

A well shall be drilled and operated in accordance with the 543 plans, sworn statements, and other information submitted in the 544

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approved application.

The chief shall issue an order denying a permit if the chief 546 finds that there is a substantial risk that the operation will 547 result in violations of this chapter or rules adopted under it 548 that will present an imminent danger to public health or safety or 549 damage to the environment, provided that where the chief finds 550 that terms or conditions to the permit can reasonably be expected 551 to prevent such violations, the chief shall issue the permit 552 subject to those terms or conditions, including, if applicable, 553 terms and conditions regarding subjects identified in rules 554 adopted under section 1509.03 of the Revised Code. 555

Each application for a permit required by section 1509.05 of 556 the Revised Code, except an application for a well drilled or 557 reopened for purposes of section 1509.22 of the Revised Code, also 558 shall be accompanied by a nonrefundable fee of two hundred fifty 559 dollars.

The chief may order the immediate suspension of drilling, operating, or plugging activities after finding that any person is causing, engaging in, or maintaining a condition or activity that in the chief's judgment presents an imminent danger to public health or safety or results in or is likely to result in immediate substantial damage to natural resources or for nonpayment of the fee required by this section. The chief may order the immediate suspension of the drilling or reopening of a well in a coal bearing township after determining that the drilling or reopening activities present an imminent and substantial threat to public health or safety or to miners' health or safety. Before issuing any such order, the chief shall notify the owner in such manner as in the chief's judgment would provide reasonable notification that the chief intends to issue a suspension order. The chief may issue such an order without prior notification if reasonable attempts to notify the owner have failed, but in such an event notification

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shall be given as soon thereafter as practical. Within five	577
calendar days after the issuance of the order, the chief shall	578
provide the owner an opportunity to be heard and to present	579
evidence that the condition or activity is not likely to result in	580
immediate substantial damage to natural resources or does not	581
present an imminent danger to public health or safety or to	582
miners' health or safety, if applicable. In the case of activities	583
in a coal bearing township, if the chief, after considering	584
evidence presented by the owner, determines that the activities do	585
not present such a threat, the chief shall revoke the suspension	586
order. Notwithstanding any provision of this chapter, the owner	587
may appeal a suspension order directly to the court of common	588
pleas of the county in which the activity is located or, if in a	589
coal bearing township, to the reclamation commission under section	590
1513.13 of the Revised Code.	591
Sec. 1509.23. (A) Rules of the chief of the division of	592
mineral resources management may specify practices to be followed	593
in the drilling of wells and production of oil and gas for	594
protection of public health or safety or to prevent damage to	595
natural resources, including specification of the following:	596
(1) Appropriate devices;	597
(2) Minimum distances that wells and other excavations,	598
structures, and equipment shall be located from water wells,	599
streets, roads, highways, rivers, lakes, streams, ponds, other	600
bodies of water, railroad tracks, public or private recreational	601
areas, zoning districts, and buildings or other structures;	602
(3) Other methods of operation;	603
(4) Procedures, methods, and equipment and other requirements	604
for equipment to prevent and contain discharges of oil from oil	605
production facilities and oil drilling and workover facilities	606

consistent with and equivalent in scope, content, and coverage to

section 311(j)(1)(c) of the "Federal Water Pollution Control Act	608
Amendments of 1972, 86 Stat. 886, 33 U.S.C.A. 1251, as amended,	609
and regulations adopted under it.	610
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(B) The chief, in consultation with the emergency response 611 commission created in section 3750.02 of the Revised Code, shall 612 adopt rules in accordance with Chapter 119. of the Revised Code 613 that specify the information that shall be included in an 614 electronic database that the chief shall create and host. The 615 information shall be that which the chief considers to be 616 appropriate for the purpose of responding to emergency situations 617 that pose a threat to public health or safety or the environment. 618 At the minimum, the information shall include that which a person 619 who is regulated under this chapter is required to submit under 620 the "Emergency Planning and Community Right-To-Know Act of 1986," 621 100 Stat. 1728, 42 U.S.C.A. 11001, and regulations adopted under 622 it. 623

In addition, the rules shall specify whether and to what

extent the database and the information that it contains will be

made accessible to the public. The rules shall ensure that the

database will be made available via the internet or a system of

computer disks to the emergency response commission and to every

local emergency planning committee and fire department in this

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state.

Sec. 1509.31. Whenever the entire interest of an oil and gas 631 lease is assigned or otherwise transferred, the assignor or 632 transferor shall notify the holders of the royalty interests, and, 633 if a well or wells exist on the lease, the division of mineral 634 resources management, of the name and address of the assignee or 635 transferee by certified mail, return receipt requested, not later 636 than thirty days after the date of the assignment or transfer. 637 When notice of any such assignment or transfer is required to be 638 provided to the division, it shall be provided on a form 639 prescribed and provided by the division and verified by both the 640 assignor or transferor and by the assignee or transferee. The 641 notice form applicable to assignments or transfers of a well to 642 the owner of the surface estate of the tract on which the well is 643 located shall contain a statement informing the landowner that the 644 well may require periodic servicing to maintain its productivity; 645 that, upon assignment or transfer of the well to the landowner, 646 the landowner becomes responsible for compliance with the 647 requirements of this chapter and rules adopted under it, 648 including, without limitation, the proper disposal of brine 649 obtained from the well, the plugging of the well when it becomes 650 incapable of producing oil or gas, and the restoration of the well 651 site; and that, upon assignment or transfer of the well to the 652 landowner, the landowner becomes responsible for the costs of 653 compliance with the requirements of this chapter and rules adopted 654 under it and the costs for operating and servicing the well. 655

The owner holding a permit under section 1509.05 of the 656 Revised Code is responsible for all obligations and liabilities 657 imposed by this chapter and any rules, orders, and terms and 658 conditions of a permit adopted or issued under it, and no 659 assignment or transfer by the owner relieves the owner of the 660 obligations and liabilities until and unless the assignee or 661 transferee files with the division the information described in 662 divisions (A), (B), (C), (D), (E), (I), (J), (K), and (L) of 663 section 1509.06 of the Revised Code; obtains liability insurance 664 coverage required by section 1509.07 of the Revised Code, except 665 when none is required by that section; and executes and files a 666 surety bond, negotiable certificates of deposit or irrevocable 667 letters of credit, or cash, as described in that section. Instead 668 of a bond, but only upon acceptance by the chief of the division 669 of mineral resources management, the assignee or transferee may 670

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file proof of financial responsibility, described in section	671
1509.07 of the Revised Code. Section 1509.071 of the Revised Code	672
applies to the surety bond, cash, and negotiable certificates of	673
deposit and irrevocable letters of credit described in this	674
section. Unless the chief approves a modification, each assignee	675
or transferee shall operate in accordance with the plans and	676
information filed by the permit holder pursuant to section 1509.06	677
of the Revised Code.	678
Sec. 1510.11. (A) When independent producers favor	679
termination of a marketing program established under this chapter,	680
the operating committee of the program and the technical advisory	681
council shall terminate all operations of the program. Upon	682
(B)(1) Except as provided in division (B)(2) of this section,	683
$\underline{\text{upon}}$ termination of $\underline{\text{the}}$ $\underline{\text{a}}$ program, the council shall return any	684
remaining unobligated moneys to the independent producers who paid	685
the assessments levied under section 1510.08 of the Revised Code	686
during the immediately preceding twelve months and shall prorate	687
the moneys accordingly.	688
(2) If a program is operated by a nonprofit corporation that	689
is organized under Chapter 1702. of the Revised Code for the	690
purpose of carrying out the purposes identified in division (A) of	691
section 1510.02 of the Revised Code, and if the nonprofit	692
corporation is exempt from federal income taxation pursuant to	693
section 501(a) of the Internal Revenue Code and is described in	694
section 501(c)(3) of the Internal Revenue Code, upon termination	695
of the program, the nonprofit corporation shall distribute any	696
remaining unobligated money to be used for one or more exempt	697
purposes within the meaning of section 501(c)(3) of the Internal	698
Revenue Code or to the federal, a state, or a local government to	699
be used for a public purpose. If there remains any unobligated	700

money after the distribution by the nonprofit corporation, the

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	702
court of common pleas of the county in which the principal office	700
of the nonprofit corporation is located shall distribute the	703
remaining unobligated money to be used for one or more exempt	704
purposes within the meaning of section 501(c)(3) of the Internal	705
Revenue Code, to the federal, a state, or a local government to be	706
used for a public purpose, or to one or more organizations that	707
are organized and operated exclusively for one or more of the	708
purposes that are within the meaning of section 501(c)(3) of the	709
Internal Revenue Code, as the court determines is best to	710
accomplish the exempt purposes of the nonprofit corporation.	711
Section 2. That existing sections 303.211, 519.211, 1509.02,	712
1509.03, 1509.06, 1509.23, 1509.31, and 1510.11 and section	713
1509.39 of the Revised Code are hereby repealed.	714