As Introduced

126th General Assembly Regular Session 2005-2006

H. B. No. 85

Representative Blessing

A BILL

To amend section 4928.20 and to enact section 4928.21	1
of the Revised Code to limit retail electric	2
service automatic governmental aggregation and to	3
create a "Do Not Aggregate" list.	4

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

Section 1. That se	ection 4928.20 be amended a	nd section 5
4928.21 of the Revised	Code be enacted to read as	follows: 6

Sec. 4928.20. (A) The legislative authority of a municipal 7 corporation may adopt an ordinance, or the board of township 8 trustees of a township or the board of county commissioners of a 9 county may adopt a resolution, under which, on or after the 10 starting date of competitive retail electric service, it may 11 aggregate in accordance with this section the retail electrical 12 loads located, respectively, within the municipal corporation, 13 township, or unincorporated area of the county and, for that 14 purpose, may enter into service agreements to facilitate for those 15 loads the sale and purchase of electricity. The legislative 16 authority or board also may exercise such authority jointly with 17 any other such legislative authority or board. An For customers 18 that are not mercantile commercial customers, an ordinance or 19 resolution under this division shall specify whether the 20

21 aggregation will occur only with the prior consent of each person owning, occupying, controlling, or using an electric load center 22 proposed to be aggregated or will occur automatically for all such 23 persons pursuant to the opt-out requirements of division (D) of 24 this section. The aggregation of mercantile commercial customers 25 shall occur only with the prior consent of each person owning, 26 occupying, controlling, or using an electric load center proposed 27 to be aggregated. Nothing in this division, however, authorizes 28 the aggregation of such retail electric loads of an electric load 29 center, as defined in section 4933.81 of the Revised Code, that is 30 located in the certified territory of a nonprofit electric 31 supplier under sections 4933.81 to 4933.90 of the Revised Code or 32 an electric load center served by transmission or distribution 33 facilities of a municipal electric utility. 34

(B) If an ordinance or resolution adopted under division (A) 35 of this section specifies that aggregation of customers that are 36 not mercantile commercial customers will occur automatically as 37 described in that division, the ordinance or resolution shall 38 direct the board of elections to submit the question of the 39 authority to aggregate to the electors of the respective municipal 40 corporation, township, or unincorporated area of a county at a 41 special election on the day of the next primary or general 42 election in the municipal corporation, township, or county. The 43 legislative authority or board shall certify a copy of the 44 ordinance or resolution to the board of elections not less than 45 seventy-five days before the day of the special election. No 46 ordinance or resolution adopted under division (A) of this section 47 that provides for an election under this division shall take 48 effect unless approved by a majority of the electors voting upon 49 the ordinance or resolution at the election held pursuant to this 50 division. 51

(C) Upon the applicable requisite authority under divisions

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53 (A) and (B) of this section, the legislative authority or board 54 shall develop a plan of operation and governance for the 55 aggregation program so authorized. Before adopting a plan under 56 this division, the legislative authority or board shall hold at 57 least two public hearings on the plan. Before the first hearing, 58 the legislative authority or board shall publish notice of the 59 hearings once a week for two consecutive weeks in a newspaper of 60 general circulation in the jurisdiction. The notice shall 61 summarize the plan and state the date, time, and location of each 62 hearing.

(D) No legislative authority or board, pursuant to an 63 ordinance or resolution under divisions (A) and (B) of this 64 section that provides for automatic aggregation of customers that 65 are not mercantile commercial customers as described in division 66 (A) of this section, shall aggregate the electrical load of any 67 electric load center located within its jurisdiction unless it in 68 advance clearly discloses to the person owning, occupying, 69 controlling, or using the load center that the person will be 70 enrolled automatically in the aggregation program and will remain 71 so enrolled unless the person affirmatively elects by a stated 72 procedure not to be so enrolled. The disclosure shall state 73 prominently the rates, charges, and other terms and conditions of 74 enrollment. The stated procedure shall allow any person enrolled 75 in the aggregation program the opportunity to opt out of the 76 program every two years, without paying a switching fee. Any such 77 person that opts out of the aggregation program pursuant to the 78 stated procedure shall default to the standard service offer 79 provided under division (A) of section 4928.14 or division (D) of 80 section 4928.35 of the Revised Code until the person chooses an 81 alternative supplier. 82

(E)(1) With respect to a governmental aggregation for a 83municipal corporation that is authorized pursuant to division (A) 84

85 to (D) of this section, resolutions may be proposed by initiative 86 or referendum petitions in accordance with sections 731.28 to 87 731.41 of the Revised Code. (2) With respect to a governmental aggregation for a township 88 or the unincorporated area of a county, which aggregation is 89 authorized pursuant to division (A) to (D) of this section, 90 resolutions may be proposed by initiative or referendum petitions 91 in accordance with sections 731.28 to 731.40 of the Revised Code, 92 except that: 93 (a) The petitions shall be filed, respectively, with the 94 township clerk or the board of county commissioners, who shall 95 perform those duties imposed under those sections upon the city 96 97 auditor or village clerk. (b) The petitions shall contain the signatures of not less 98 than ten per cent of the total number of electors in, 99 respectively, the township or the unincorporated area of the 100 county who voted for the office of governor at the preceding 101 general election for that office in that area. 102 (F) A governmental aggregator under division (A) of this 103 section is not a public utility engaging in the wholesale purchase 104 and resale of electricity, and provision of the aggregated service 105 is not a wholesale utility transaction. A governmental aggregator 106 shall be subject to supervision and regulation by the public 107 utilities commission only to the extent of any competitive retail 108 electric service it provides and commission authority under this 109 chapter. 110

(G) This section does not apply in the case of a municipal 111 corporation that supplies such aggregated service to electric load 112 centers to which its municipal electric utility also supplies a 113 noncompetitive retail electric service through transmission or 114 distribution facilities the utility singly or jointly owns or 115

operates.	116
(H) A governmental aggregator shall not include in its	117
aggregation the accounts of any of the following:	118
(1) A customer that has opted out of the aggregation;	119
(2) A customer in contract with a certified competitive	120
<u>retail electric services provider;</u>	121
(3) A customer that has a special contract with an electric	122
<u>distribution utility;</u>	123
(4) A customer that is not located within the governmental	124
<u>aggregator's governmental boundaries.</u>	125
(5) Subject to division (C) of section 4928.21 of the Revised	126
Code, a customer who appears on the "do not aggregate" list	127
maintained under that section.	128
Sec. 4928.21. (A) A customer that desires to remove itself	129
from the pool of customers eligible to participate in governmental	130
aggregation under section 4928.20 of the Revised Code may register	131
with the public utilities commission to appear on the "do not	132
<u>aggregate" list.</u>	133
(B) The commission, by rule, shall establish a "do not	134
aggregate" list. The commission shall maintain the "do not	135
aggregate" list and make it publicly available on the commission's	136
web site.	137
(C) If a customer is enrolled in a governmental aggregation	138
program at the time the customer first appears on the "do not	139
aggregate" list, the governmental aggregator shall remove the	140
customer from the program at the next two-year opt out opportunity	141
that is available to the customer under division (D) of section	
4928.20 of the Revised Code.	143

Section 2. That existing section 4928.20 of the Revised Code 144

is hereby repealed.

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