As Reported by the Senate Energy and Public Utilities Committee

126th General Assembly Regular Session 2005-2006

Am. H. B. No. 85

Representatives Blessing, Combs, Flowers, Hagan, Martin, Reinhard, Smith, G. Senator Jacobson

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A BILL

To amend section 4928.20 and to enact section 4928.21	1
of the Revised Code to limit retail electric	2
service automatic governmental aggregation and to	3
create a "Do Not Aggregate" list.	4

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF OHIO:

	Sec	tio	n 1.	That	sectior	1 49	928.20	be	ameno	ded	and	l section	5
4928.	21	of	the	Revise	ed Code	be	enacte	ed t	to rea	ad a	as f	ollows:	6

Sec. 4928.20. (A) The legislative authority of a municipal 7 corporation may adopt an ordinance, or the board of township 8 trustees of a township or the board of county commissioners of a 9 county may adopt a resolution, under which, on or after the 10 starting date of competitive retail electric service, it may 11 aggregate in accordance with this section the retail electrical 12 loads located, respectively, within the municipal corporation, 13 township, or unincorporated area of the county and, for that 14 purpose, may enter into service agreements to facilitate for those 15 loads the sale and purchase of electricity. The legislative 16 authority or board also may exercise such authority jointly with 17 any other such legislative authority or board. An For customers 18

that are not mercantile commercial customers, an ordinance or 19 resolution under this division shall specify whether the 20 aggregation will occur only with the prior, affirmative consent of 21 each person owning, occupying, controlling, or using an electric 22 load center proposed to be aggregated or will occur automatically 23 for all such persons pursuant to the opt-out requirements of 24 division (D) of this section. The aggregation of mercantile 25 commercial customers shall occur only with the prior, affirmative 26 consent of each such person owning, occupying, controlling, or 27 using an electric load center proposed to be aggregated. Nothing 28 in this division, however, authorizes the aggregation of such the 29 retail electric loads of an electric load center, as defined in 30 section 4933.81 of the Revised Code, that is located in the 31 certified territory of a nonprofit electric supplier under 32 sections 4933.81 to 4933.90 of the Revised Code or an electric 33 load center served by transmission or distribution facilities of a 34 municipal electric utility. 35

(B) If an ordinance or resolution adopted under division (A) 36 of this section specifies that aggregation of customers that are 37 not mercantile commercial customers will occur automatically as 38 described in that division, the ordinance or resolution shall 39 direct the board of elections to submit the question of the 40 authority to aggregate to the electors of the respective municipal 41 corporation, township, or unincorporated area of a county at a 42 special election on the day of the next primary or general 43 election in the municipal corporation, township, or county. The 44 legislative authority or board shall certify a copy of the 45 ordinance or resolution to the board of elections not less than 46 seventy-five days before the day of the special election. No 47 ordinance or resolution adopted under division (A) of this section 48 that provides for an election under this division shall take 49 effect unless approved by a majority of the electors voting upon 50 the ordinance or resolution at the election held pursuant to this 51

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division.

(C) Upon the applicable requisite authority under divisions 53 (A) and (B) of this section, the legislative authority or board 54 shall develop a plan of operation and governance for the 55 aggregation program so authorized. Before adopting a plan under 56 this division, the legislative authority or board shall hold at 57 least two public hearings on the plan. Before the first hearing, 58 the legislative authority or board shall publish notice of the 59 hearings once a week for two consecutive weeks in a newspaper of 60 general circulation in the jurisdiction. The notice shall 61 summarize the plan and state the date, time, and location of each 62 63 hearing.

(D) No legislative authority or board, pursuant to an 64 ordinance or resolution under divisions (A) and (B) of this 65 section that provides for automatic aggregation of customers that 66 are not mercantile commercial customers as described in division 67 (A) of this section, shall aggregate the electrical load of any 68 electric load center located within its jurisdiction unless it in 69 advance clearly discloses to the person owning, occupying, 70 controlling, or using the load center that the person will be 71 enrolled automatically in the aggregation program and will remain 72 so enrolled unless the person affirmatively elects by a stated 73 procedure not to be so enrolled. The disclosure shall state 74 prominently the rates, charges, and other terms and conditions of 75 enrollment. The stated procedure shall allow any person enrolled 76 in the aggregation program the opportunity to opt out of the 77 program every two years, without paying a switching fee. Any such 78 person that opts out of the aggregation program pursuant to the 79 stated procedure shall default to the standard service offer 80 provided under division (A) of section 4928.14 or division (D) of 81 section 4928.35 of the Revised Code until the person chooses an 82 alternative supplier. 83

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(E)(1) With respect to a governmental aggregation for a 84
municipal corporation that is authorized pursuant to division 85
divisions (A) to (D) of this section, resolutions may be proposed 86
by initiative or referendum petitions in accordance with sections 87
731.28 to 731.41 of the Revised Code. 88

(2) With respect to a governmental aggregation for a township
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or the unincorporated area of a county, which aggregation is
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authorized pursuant to division divisions (A) to (D) of this
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section, resolutions may be proposed by initiative or referendum
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petitions in accordance with sections 731.28 to 731.40 of the
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Revised Code, except that:

(a) The petitions shall be filed, respectively, with the township fiscal officer or the board of county commissioners, who shall perform those duties imposed under those sections upon the city auditor or village clerk.

(b) The petitions shall contain the signatures of not less
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than ten per cent of the total number of electors in,
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respectively, the township or the unincorporated area of the
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county who voted for the office of governor at the preceding
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general election for that office in that area.

(F) A governmental aggregator under division (A) of this 104 section is not a public utility engaging in the wholesale purchase 105 and resale of electricity, and provision of the aggregated service 106 is not a wholesale utility transaction. A governmental aggregator 107 shall be subject to supervision and regulation by the public 108 utilities commission only to the extent of any competitive retail 109 electric service it provides and commission authority under this 110 chapter. 111

(G) This section does not apply in the case of a municipal
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corporation that supplies such aggregated service to electric load
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centers to which its municipal electric utility also supplies a
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noncompetitive retail electric service through transmission or	115 116			
distribution facilities the utility singly or jointly owns or				
operates.	117			
(H) A governmental aggregator shall not include in its	118			
aggregation the accounts of any of the following:	119			
(1) A customer that has opted out of the aggregation;	120			
(2) A customer in contract with a certified competitive	121			

retail electric services provider; 122

(3) A customer that has a special contract with an electric 123 distribution utility; 124

(4) A customer that is not located within the governmental 125 aggregator's governmental boundaries; 126

(5) Subject to division (C) of section 4928.21 of the Revised 127 Code, a customer who appears on the "do not aggregate" list 128 maintained under that section. 129

sec. 4928.21. (A) A customer that desires to remove itself 130 from the pool of customers eligible to participate in governmental 131 aggregation under section 4928.20 of the Revised Code may register 132 with the public utilities commission to appear on the "do not 133 <u>aggregate" list.</u> 134

(B) The commission, by rule, shall establish a "do not 135 aggregate" list. The commission shall maintain the "do not 136 aggregate" list and make it publicly available on the commission's 137 138 web site.

(C) If a customer is enrolled in a governmental aggregation 139 program at the time the customer first appears on the "do not 140 aggregate" list, the governmental aggregator shall remove the 141 customer from the program at the next two-year opt out opportunity 142 that is available to the customer under division (D) of section 143

4928.20 of the Revised Code.

Section 2. That existing section 4928.20 of the Revised Code 145 is hereby repealed.

Section 3. A mercantile commercial customer that is enrolled 147 in an automatic governmental aggregation on the effective date of 148 this act shall remain enrolled in that aggregation program until 149 the earlier of the customer providing notice and paying any 150 switching fee that may be required pursuant to rules adopted by 151 the Public Utilities Commission or until the arrival of the 152 program's next opt-out opportunity under division (D) of section 153 4928.20 of the Revised Code as amended by this act. The automatic 154 enrollment of the mercantile commercial customer in the 155 governmental aggregation shall then terminate by operation of law. 156 Thereafter, in accordance with division (A) of that section, the 157 mercantile commercial customer shall be enrolled in a governmental 158 aggregation only with the customer's prior, affirmative consent. 159

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